

Simulation and Optimization of Hybrid Geothermal Energy Systems Using Solar Thermal Collectors as a Supplemental Heat Source

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Research Objective: To reduce the required size and costs of ground heat exchangers for geothermal energy systems by adding supplemental heating via solar thermal collectors.

Introduction/Motivation

- Geothermal energy systems: 3-4 times more energy efficient than conventional furnaces
- Initial cost of geothermal systems (due to large ground heat exchanger requirements) limits adoption
- Often applied in places where heating loads exceed cooling loads

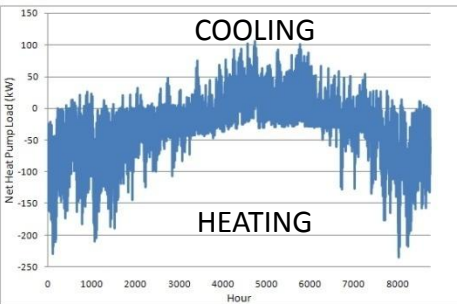
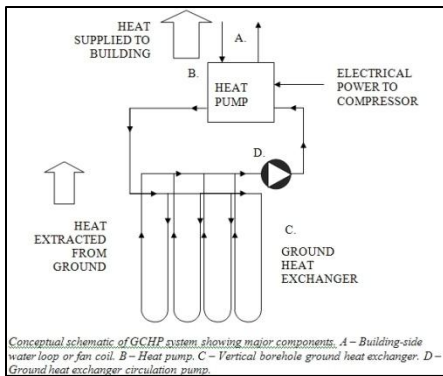
Methodology

- 20-year hourly simulation of baseline and hybrid systems
- Ground heat exchanger and solar collectors sized with optimization routines
- Six different system configurations considered including solar hot water systems and ground heat exchanger bypass

Economic Analysis

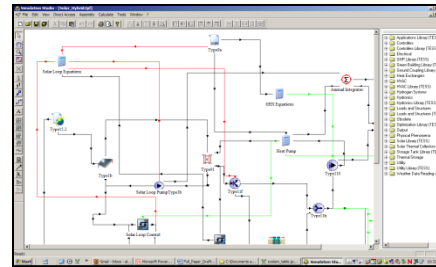
IRR Summary of System Alternatives

System Alternative	Description	IRR
System B	GCHP only	5.39%
System C	GCHP + Solar DHW	5.79%
System D	Hybrid GCHP + Solar DHW	6.63%
System E	Hybrid GCHP Only	11.29%
System F	Hybrid GCHP with 25% GHE Bypass + Solar DHW	6.39%

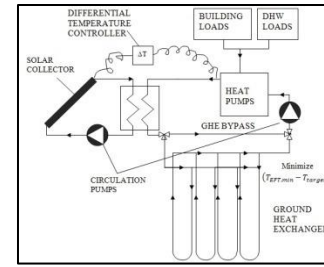


Annual Load Profile for Space Conditioning + Reduced DHW Loads

Heating/Cooling Imbalance: 4:1



TRNSYS Simulation



System Schematic

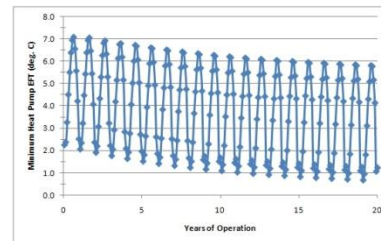
Conclusions

- Simulation/Optimization method resulted in sizing components so that ground temperatures stabilized compared to non-hybrid systems
- Hybrid systems reduce ground heat exchanger size requirements
- Cost-competitiveness of hybrid systems depends on drilling costs and solar collector costs

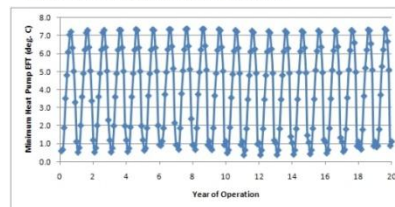
Recommendations

- Investigate effects of climate (e.g. temperatures, humidity, solar conditions) and load imbalance on effectiveness of hybrid systems
- Investigate effects of bypassing ground heat exchanger when high-temperature solar energy is available on solar loop and heat pump operational energy

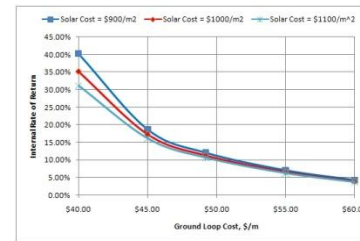
Results



20-year minimum EFT profile for baseline GCHP system.



20-year minimum EFT profile for hybrid GCHP system with ground-coupled solar only.



Internal Rate of Return Sensitivity Analysis for Hybrid GCHP



Net Present Value of lifecycle system costs at 6% discount rate for Hybrid GCHP